Electronic Supplementary Material (ESI) for Energy & Environmental Science. This journal is © The Royal Society of Chemistry 2021

1	Supplementary Information
2	Continuous Electrical Pumping Membrane Process for Seawater
3	Lithium Mining
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12	(1) Supplementary tables

Process	Li concentration of feed solution (ppm)	Li/Mg selectivity	Li/Na Selectivity	Vo (
Nanofiltration	700	11 33	_	1

Process	Li concentration of feed solution (ppm)	Li/Mg selectivity	Li/Na Selectivity	Voltage (V)	Lithium extraction rate mg/(ppm·dm ² ·h)	Literature
Nanofiltration membranes	700	11.33	-	1.75	0.21	[1]
Bipolar membrane	159	30	-	15	4.30	[2]
Liquid-membrane	1000	15	-	3.00	12.96	[3]
Ionic liquid membrane	0.17	39.7	0.80	3.00	7.59	[4]
Si doped LATP	0.17	-	-	0.04	0.97	[5]
LATP	0.17	-	-	4.52	11.18	[6]
Glass-type LLTO	0.21	4.5 million ^a	1.7 million ^a	3.25	13.43 ^b	This study

a. The selectivity of our process is the nominal selectivity that is calculated based on the data after 5 stages.

b. The lithium extraction rate is calculated from the first stage.

13 Table S1. Comparison of the lithium extraction rate in literatu

15 (2) Supplementary Figures



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Figure S1: (a) SEM images of the LLTO particles prepared via the sol-gel method; (b)
SEM images of the LLTO nanoparticles after ball-milling. (c) and (d) High magnification

19 SEM image of the LLTO membrane.

20 Figure S1 reveals that the as-prepared LLTO particles ranged in size from 1.0-2.0 µm, and

21 that they were irregularly shaped. After ball milling, LLTO nanoparticles were formed with

22 an average diameter of 200 nm. The LLTO membrane has a dense and smooth surface with

23 no grainboundaries.



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26 Figure S2. XRD patterns of the LLTO membranes after different durations of usage.

27 Figure S2 shows that the LLTO membrane consists of high-purity $Li_{0.33}La_{0.57}TiO_3$ without

28 any impurities being present. The XRD pattern of the LLTO membrane was well preserved

29 after 2000 h of usage, indicating its good stability and durability.







The LLTO sample for mechanical property testing was polished into a rectangle with size 33 of 8.0×5.67 mm² (L'×W), and then placed on two supporting cylinders. The space (L, mm) 34 between the two supporting cylinders is 6.03 mm. Another cylinder was placed on top of 35 the LLTO sample at the middle point, and applied load with a increasing rate of 0.06 N 36 min^{-1} . The deflection (f, mm) and loading (P, N) was recorded using a dynamic mechanical 37 analyzer (TA Instruments DMA Q800) at 25 °C. The thickness (h, mm) of the LLTO 38 sample was 0.065 mm. The stress (${}^{\sigma}f$) and strain (${}^{\mathcal{E}}f$) were calculated to be 118.51 MPa 39 and 0.066% by Equation S1 and S2, respectively. The modulus (E) was calculated to be 40 201.5 GPa from the slope in Figure S3. 41

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$$\sigma_f = \frac{1}{4} PL / \left(\frac{1}{6} Wh^2\right)$$
 Equation S1
43 $\varepsilon_f = 6fW/L^2$ Equation S2
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Figure S4. Electrochemical impedance spectroscopy of the LLTO membrane.

47 The electrochemical impedance spectrum of the LLTO membrane was acquired using a 48 CHI[©] electrochemical workstation between 1.0 MHz and 1 Hz. The sample was initially 49 sprayed with Ir to give a 15 nm-thick coating, then sandwiched by two carbon cloths to 50 improve the contact between the membrane and the electrode. The obtained result reveals 51 the impedance of LLTO membrane was ~82 ohms, indicating its high lithium permeability. 52





Figure S5. (a) SEM image of the cross-section of the raw copper hollow fibre; (b) SEM

55 image of the cross-section of the catalytic Pt/Ru coated copper hollow fibre; (c) SEM image

56 of the outside surface of the raw copper hollow fibre; and (d) SEM image of the outside

57 surface of catalytic Pt/Ru coated copper hollow fibre.





Figure S6. (a) Photographic images of the bottle before and after collection of the released Cl₂ during the lithium enrichment process. (b) Photographic image of the CCl_2H_2 solution after absorption of the released Cl_2 .

Figure S6 shows the Cl_2 gas collected from the anode compartment of the lithium enrichment system. After dissolving in CCl_2H_2 , the typical yellow-green appearance of Cl_2 can be observed.

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72 Figure S7. Conceptual design of continuous multi-step membrane process for lithium 73 extraction.



Figure S8. Extended lithium extraction from seawater by a single-step process (membrane area = 2.01 cm^2). (a) Chronoamperometric curve of a single-step lithium extraction from seawater for up to 75 hours. (b) Li⁺ and Mg²⁺ concentrations vs. time in the enriched solution.

The stable chronoamperometry curves shown in Figure S8a demonstrate that the lithium 80 enrichment system can function at a current of 49±3 µA, and that it exhibits long-term 81 stability under these conditions. The Li⁺ and Mg²⁺ concentrations were tested at 7.5, 15, 82 21, and 75 h using ICP-OES, as outlined in Figure S8b. The Li⁺ and Mg²⁺ concentrations 83 increased over time by a ratio of ~56. According to the requirements of lithium battery-84 grade purity (China standard, YS/T582-2013), the Mg²⁺ content in the final salt product 85 should be <70 ppm, implying that the Li⁺/Mg²⁺ ratio in the enriched lithium solution should 86 87 be >2609. This result indicates that a multi-step process is necessary to achieve a highpurity product. 88

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91 Figure S9. (a) The enriched lithium solution after 5 stages. (b) The Li_3PO_4 product 92 precipitated from the enriched lithium solution after 5 stages.



Figure S10. The contents of products precipitated after the 3rd, 4th and 5th stages.

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